

Anisotropic poroelasticity of rocks and its effective stress dependency

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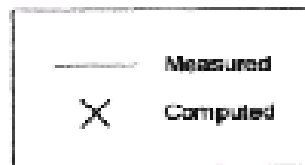
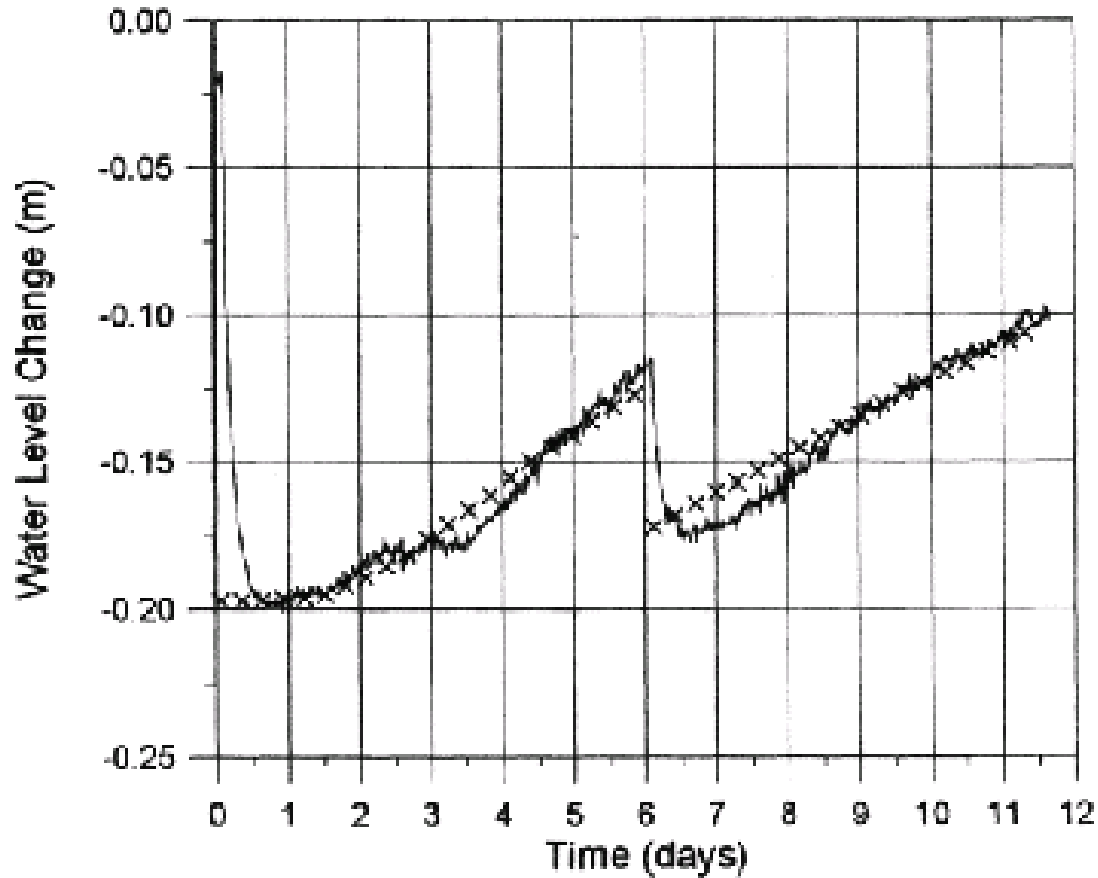
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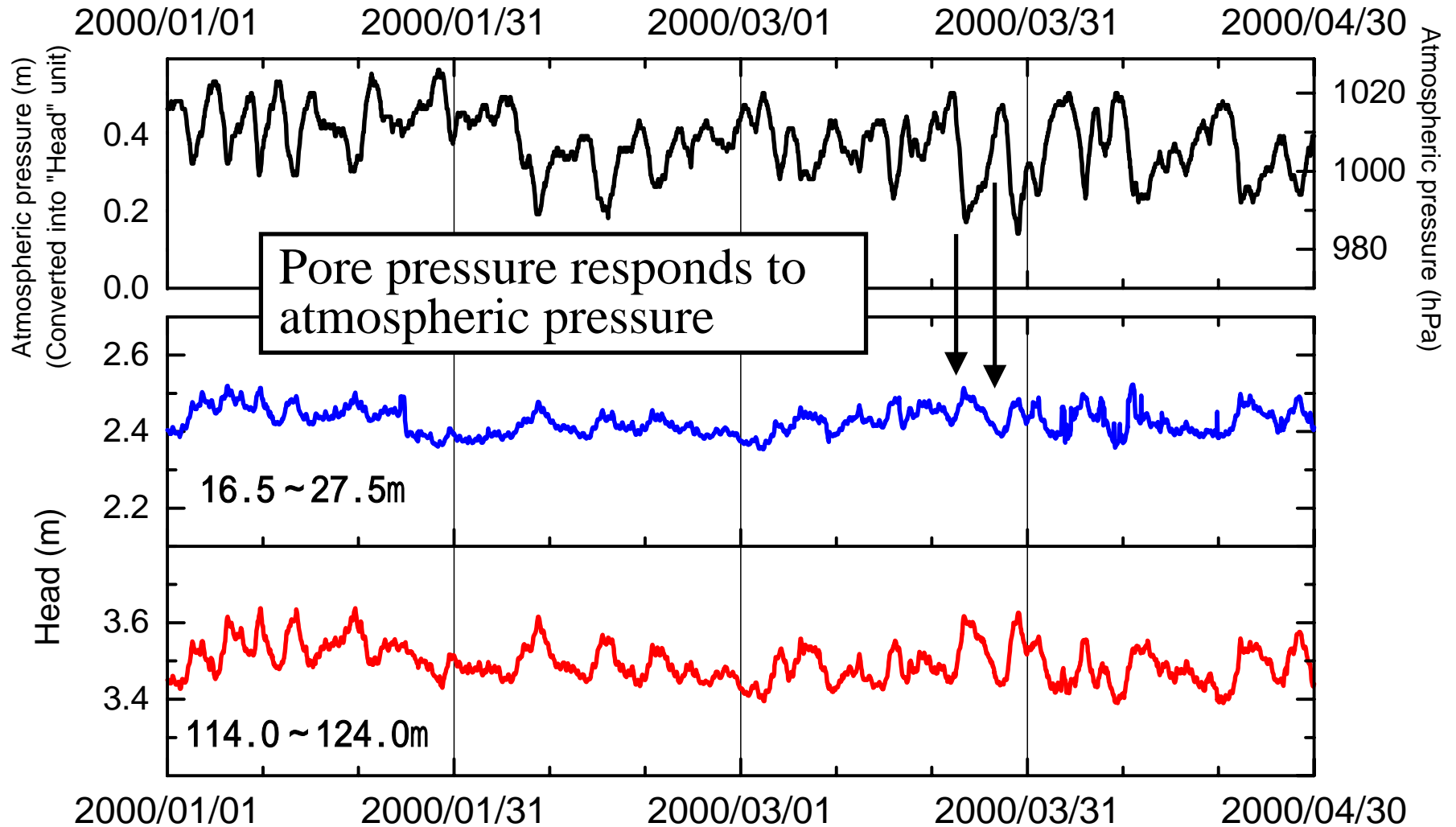
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Example of earthquake-related water level change in Parkfield



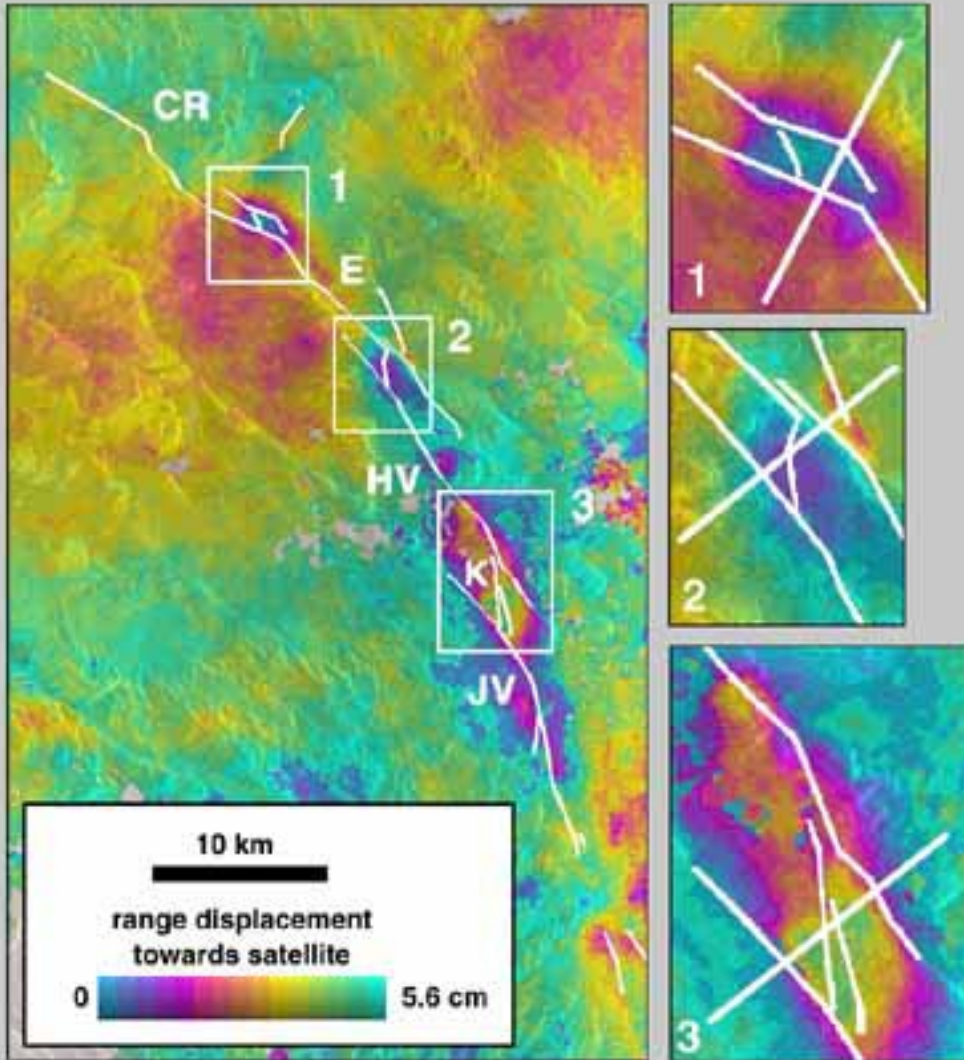
Ge and Stover (2000)

Pore pressure fluctuation due to atmospheric loading

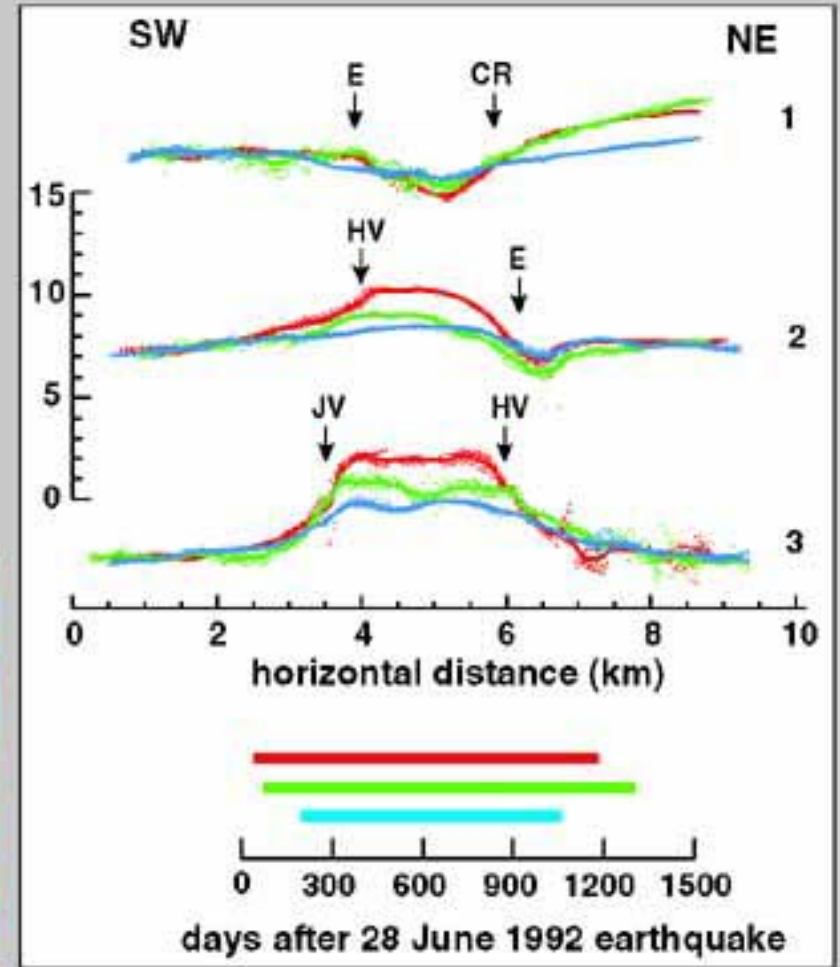


POSTSEISMIC REBOUND IN STEP-OVERS OF THE LANDERS 1992 FAULT BREAK

ERS-1, 3-pass interferogram



Range displacement toward satellite (cm)



JPL, Peltzer et al., 1996

Relaxation time $\dots 273 \pm 44$ days (Bosl and Nur, 1998)

Concept of linear isotropic poroelasticity

- Assuming that the rock-masses can be treated as linear isotropic poroelastic materials:
 - Total deformation can be treated as linear combination of deformation due to the external stress plus deformation due to the change of pore pressure (Biot, 1941)
 - The increment of water content in a porous material can be linearly related to the mean external stress and pore pressure (Biot, 1941)

Constitutive relationship and governing equations for linear-isotropic poroelastic material

- Constitutive relationships

$$\varepsilon_{ij} = \frac{1}{2G} \left(\sigma_{ij} - \frac{\nu}{1+\nu} \sigma_{kk} \delta_{ij} \right) + \frac{\alpha}{3K} p \delta_{ij}$$

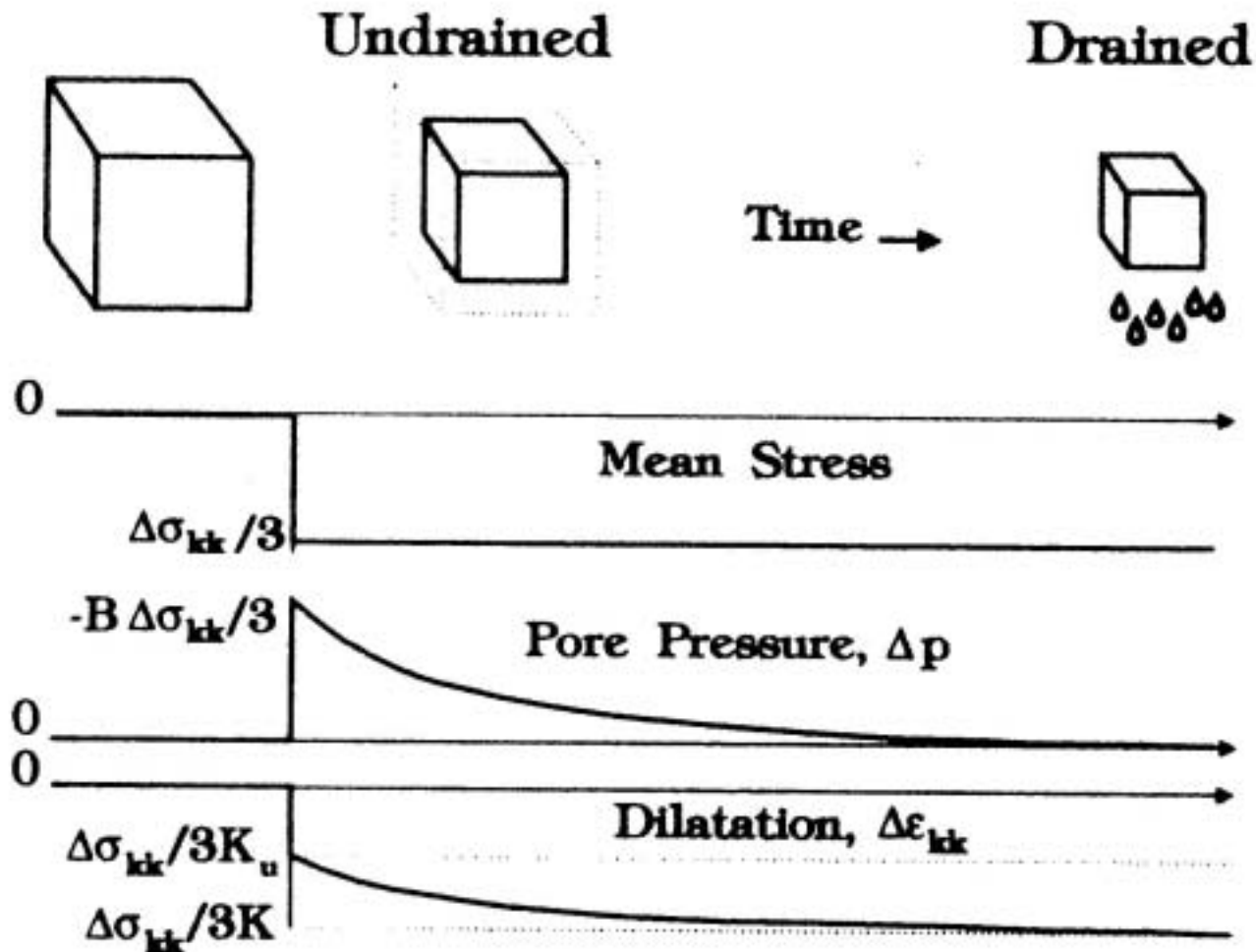
$$\zeta = \frac{\alpha}{K} \frac{\sigma_{kk}}{3} + \frac{\alpha}{KB} p$$

- Governing equations

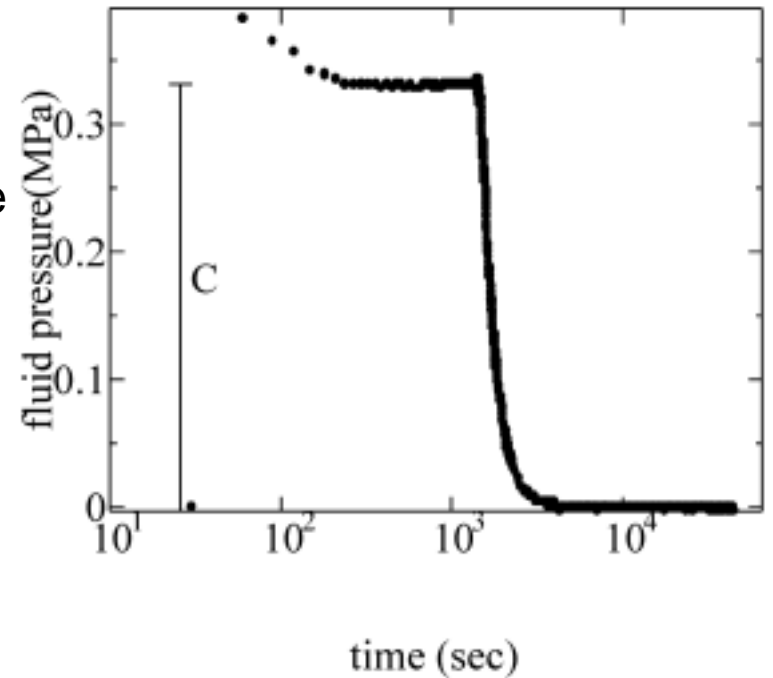
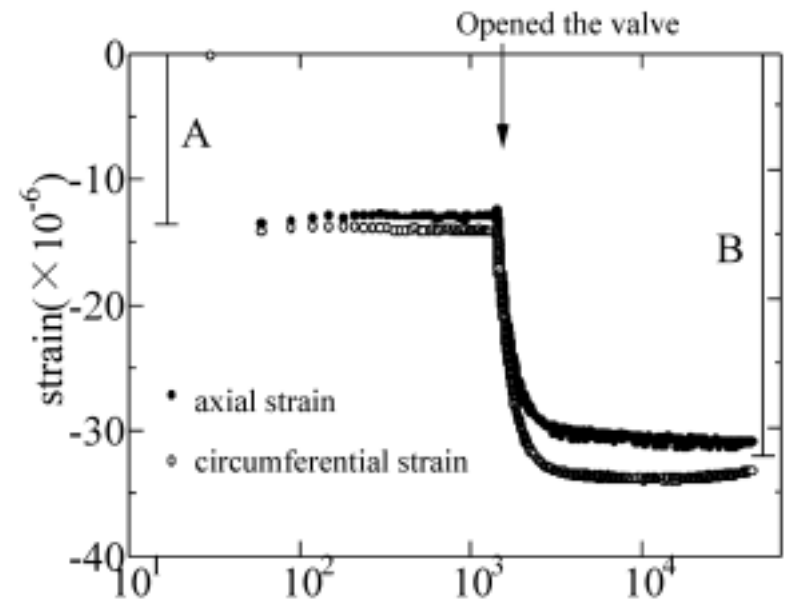
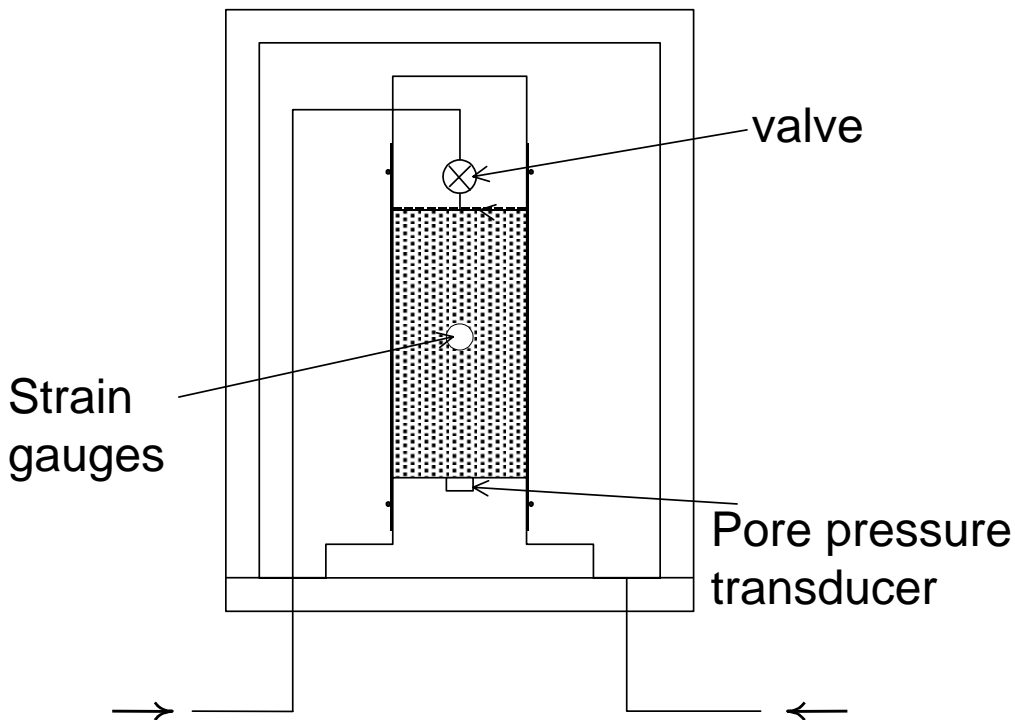
$$G \nabla^2 u_i + \frac{G}{1-2\nu} \frac{\partial^2 u_k}{\partial x_i \partial x_k} = \alpha \frac{\partial p}{\partial x_i} - F_i$$

$$\frac{\partial}{\partial x_i} \left(\frac{k_{ij}}{\mu} \frac{\partial p}{\partial x_j} \right) = \frac{\alpha}{KB} \left(\frac{B}{3} \frac{\partial \sigma_{kk}}{\partial t} + \frac{\partial p}{\partial t} \right)$$

How to understand the poroelastic deformation processes ?



Laboratory experiments



Anisotropy

- Geomaterials are typically anisotropic
- Modeling anisotropic material as an equivalent isotropic one can lead to unexpected and erroneous results
- Theoretical development
 - Biot (1955), Carroll (1979), Thompson and Willis (1991), Cheng (1997)
 - Cheng, A. H. –D., 1997, Material coefficients of anisotropic poroelasticity. *Int. J. Rock Mech. Min. Sci.*, 34 (2), 199-205.
- Laboratory measurements
 - Aoki et al. (1993), Tokunaga et al. (1998), Hart and Wang (1999), Lockner and Stanchits (2002)

Possible anisotropic effect

- “The strains associated with these hydrological influences are not limited to areal strain, and shear strains are also contaminated in the Donalee data at a level of a few hundred nanostrain.”
(Gwyther et al., 1996, GRL, 23, 2425-2428)

Suggesting that the material is anisotropic and/or inelastic.

Constitutive relationships

- Stress-strain relations

$$\sigma_{ij} = M_{ijkl} \varepsilon_{kl} - \alpha_{ij} p$$

$$p = M \left(\zeta - \alpha_{ij} \varepsilon_{ij} \right)$$

- Strain-stress relations

$$\varepsilon_{ij} = C_{ijkl} \sigma_{kl} + \frac{1}{3} C B_{ij} p$$

$$\zeta = C \left(p + \frac{1}{3} B_{ij} \sigma_{ij} \right)$$

Pore pressure can be generated by incremental shear as well as normal stress, and vice versa.

Example (undrained condition)

$$p = -\frac{1}{3} B_{ij} \sigma_{ij}$$

In the case of transversely isotropic material:

$$p = -\frac{1}{3} \begin{pmatrix} B_1 & B_1 & B_3 \end{pmatrix} \begin{pmatrix} \sigma_1 \\ \sigma_2 \\ \sigma_3 \end{pmatrix}$$

$$\sigma_1 + \sigma_3 = 0$$

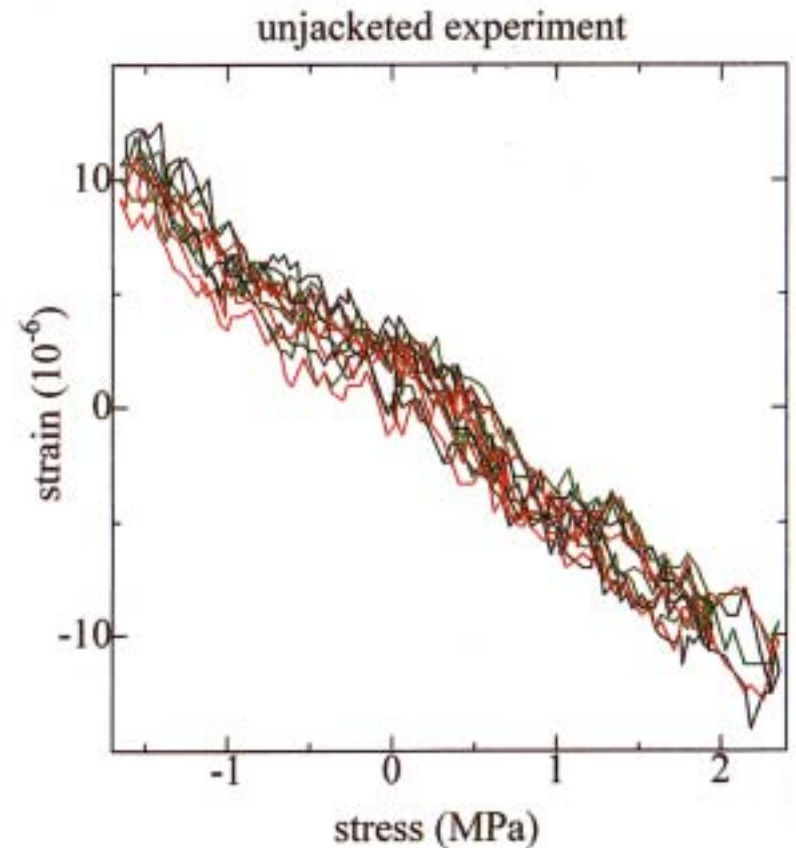
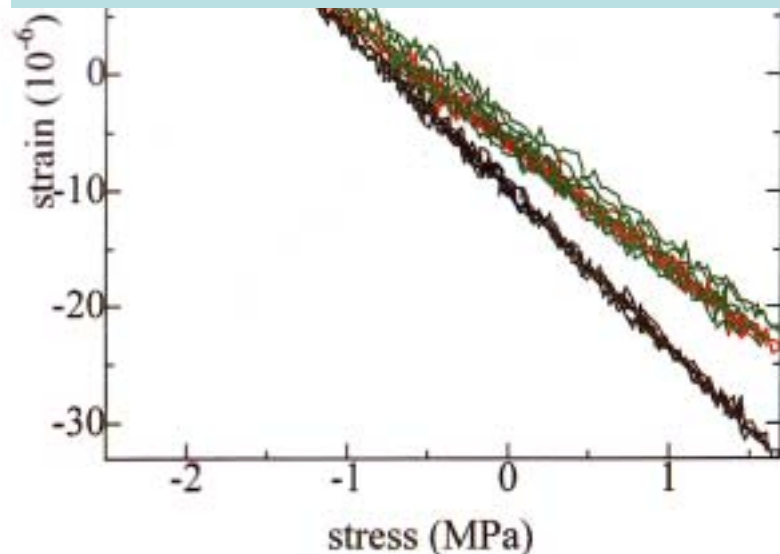
$$\sigma_2 = 0$$

$$p = -\frac{1}{3} (B_1 - B_3) \sigma_1 \neq 0$$

Laboratory measurements of anisotropic poroelastic parameters (Berea sandstone)

The linearunjacketed solid frame compressibility shows very slight anisotropy, thus, it may be reasonable to assume micro-isotropy.

Anisotropy might be due to preferred alignment of pore or microcracks.



(Tokunaga, 2000)

Stress-related change of poroelastic parameters

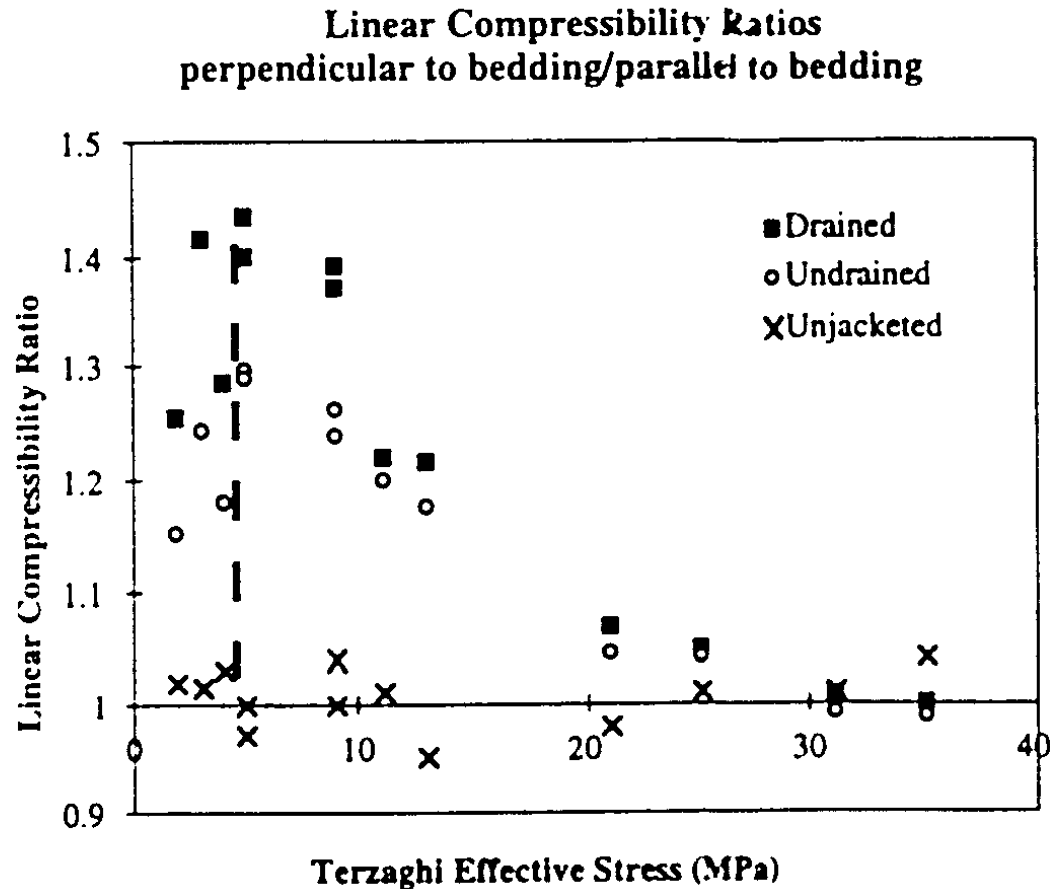


Figure 4. Anisotropy ratios of linear compressibilities perpendicular to bedding over linear compressibilities parallel to bedding. The anisotropy appears to be largest at about 5 MPa, above which it decreases exponentially. (Hart and Wang, 1999)

Evaluating the degree of anisotropy

$$\varepsilon = \frac{M_{11} - M_{33}}{2M_{33}}$$

$$\delta = \frac{(M_{13} + M_{44})^2 - (M_{33} - M_{44})^2}{2M_{33}(M_{33} - M_{44})}$$

$$\gamma = \frac{M_{66} - M_{44}}{2M_{44}}$$

Cf: isotropic material

$$M_{11} = M_{33}$$

$$M_{66} = M_{44}$$

$$M_{13} = M_{33} - 2M_{44}$$

(Thomsen, 1986)

Degree of anisotropy of several rocks

Cotton Valley shale	0.135	0.205	0.180
Mesaverde mudstone	0.034	0.211	0.046
Pierre shale	0.015	0.060	0.030
Taylor sandstone	0.110	-0.035	0.255
Dog Creek shale	0.225	0.100	0.345
Marine silty clay	0.000	-0.011	0.160
Berea sandstone (68.95MPa)	0.002	0.020	0.005
Berea sandstone (2 ~ 6MPa)	0.137	0.115	0.042

(Thomsen, 1986; Berge et al., 1991; Tokunaga, 1998)

Conclusions

- By introducing anisotropy, pore pressure can be generated by incremental shear as well as normal stresses, and vice versa.
- Laboratory experimental results suggest that the Berea sandstone is anisotropic at low “effective stress” condition. This anisotropy might be due to preferred alignment of pore or microcracks.
- The anisotropy of the sandstone decreases as the effective stress increases, and the sample behaves isotropically at the higher effective stress.
- It might be necessary to introduce anisotropic poroelastic theory to better understand the deformation-pore pressure coupling problems.